

# Modeling and Validation Subcommittee DRAFT Meeting Minutes May 24-26, 2023

Virtual

#### 1. Welcome, Call to Order

Song Wang, Modeling and Validation Subcommittee (MVS) Chair, called the meeting to order at 2:10 p.m. MT on May 24, 2023. A quorum was present to conduct business. A list of attendees is attached as Exhibit A.

#### 2. Review WECC Antitrust Policy

Doug Tucker, Senior Engineer, Reliability Assessments, read aloud the WECC Antitrust Policy statement. The meeting agenda included a link to the posted policy.

# 3. Approval of MVS Charter

Mr. Wang introduced the new MVS Charter.

By consensus of the members present, the MVS approved the charter.

The charter is posted on the WECC website.

#### 4. Approve Agenda

Mr. Wang introduced the proposed meeting agenda.

By consensus, the MVS approved the agenda.

#### 5. Review and Approve Previous Meeting Minutes

Mr. Wang introduced the minutes from the meeting on February 1-3, 2023.

By consensus, the MVS approved the minutes from February 1-3, 2023.

The presentation is posted on the WECC website.

#### 6. Review Previous Action Items

Marie Smith, Administrative Coordinator, reviewed action items carried over from the MVS meeting on the last meeting date on February 1-3, 2023. Action items that are not closed and will be carried forward can be found here.

# 7. Review the Approved Dynamic Model List

Mr. Tucker presented a review of the approved dynamic model list.



#### 8. Review of WECC Model Approval Process

Mr. Wang discussed the review of the WECC Model Approval process. He showed the group where this is on the MVS website committee page.

#### 9. Review MVS Membership List and Update

Mr. Tucker presented a review of the MVS membership list. If a member misses three meetings during the year, the member will be removed from the committee list. Once removed, the committee member should contact their liaison. This is according to the new MVS Charter.

#### 10. Frequency Response Monitoring

Dimitry Kosterev, Bonneville Power Administration (BPA), presented on frequency response monitoring. Mr. Kosterev discussed how the historical data is a baseline. NERC BAL-003 Reliability Standard ensures the interconnection frequency. There is a link to this in his presentation.

Nick Hatton, Staff Engineer, Reliability Modeling, discussed having a conversation for baseline flag categories. Logan Affleck, Associate Reliability Engineer Modeling will follow up with Mr. Kosterev on attending the next Systems Reliability Subcommittee (SRS) meeting.

The presentation is posted on the WECC website.

# 11. Automated Creation of Varying Penetrations of GFM IBRs for Western Interconnection Wide-area Oscillation Study.

Xiaoyuan Fan, Pacific Northwest National Laboratory (PNNL), presented on the Automated Creation of Varying Penetration of GFM IBRs for Western Interconnection Wide-Area Oscillation Study. The PNNL team will work with two university professors on assigned tasks.

The presentation is posted on the WECC website.

# 12. Follow-up Discussion on CHVDC2 Model in Base Cases

Mr. Hatton has updates on the discussion about CHDCV2 Models in base cases. He discussed how optimization needs to align with BPA's standard data. He will present more at the next MVS meeting in September 2023.

Jayapal Senthil, Siemens Energy Incorporated, suggested reviewing one of these cases and then following up with the MVS.



#### 13. Tesla Experience with User-defined Models

Prashant Kanal and Sai Gopal Vennelaganti, Tesla, presented on the experience with user-defined models to the MVS group.

#### 14. Grid-Forming Virtual Synchronous Machine Technologies

Sasan Zabihi, Hitachi Energy, presented on the topic of grid-forming virtual synchronous machine technologies. This project in South Australia is called the Energy Storage for Commercial Renewable Integration (ESCRI). The ESCRI project will test on wind farms. One of the points mentioned in the presentation was that, for grid-forming inverters, Hitachi Energy can provide a short-circuit current of 2 pu for 2 seconds. The capability opens the way for GFM to enter the market in the future, both in terms of relay protection and fault ride-through.

#### 15. Renewable Energy Modeling

Mr. Wang presented a project awarded by the U.S. Department of Energy. This will be the first demonstration of grid-forming IBRs, including both wind and battery storage, connected to the U.S. bulk power systems.

Wei Du, PNNL, introduced the REGFM\_A1 model.

Approval Item: REGFM\_A1

#### By consensus the MVS, postponed the approval of the REGFM\_A1 until next meeting.

The presentation is posted on the WECC website.

Brian Johnson, University of Texas at Austin, presented on Global Fault Management (GFM) Converters. The Unified Consortium is moving toward standards and how the units are to interact with each other.

The presentation is posted on the WECC website.

The REGC\_C model was discussed, and it was determined that the model did not meet the criteria for approval. For example, mathematical logic and physical meaning were not clear, and there was no vendor support. The model will need to provide new supporting evidence if approval is sought later.

The next set of model development is prioritized as follows:

- 1. Grid-Forming Inverter model,
- 2. REEC E,
- 3. REPC\_D (hybrid plant controllers),
- 4. Vhvdc2,



- 5. SvSM04,
- 6. Off-shore winds DC (vhvdc3),
- 7. SCMOV (series capacitor MOV mindset),
- 8. Multi-Terminal HVDC VSC model.

Hossein Ashorian and Henry Gras presented on the Renewable Energy Systems (RES) WECC models in Electromagnetic Transients Program (EMTP). Mr. Ashorian discussed the four devices developed in EMTP based on WECC controller models. Future works created a benchmark EMTP WECC model and it is comparing results with other software platforms.

The presentation is posted on the WECC website.

#### 16. Load Modeling

Bo Gong, Salt River Project, presented on the Roadmap of Load Modeling. Deepak Ramasubramanian, Electric Power Research Institute (EPRI), has been working on a portion of this modeling. This group will start to work on the benchmarking for this group.

The presentation is posted on the WECC website.

John Skeath, North American Electric Reliability Corporation (NERC), presented on Electric Vehicles (EV) modeling and characteristics. In July 2023, NERC implemented future goals for EV modeling and characteristics.

The presentation is posted on the WECC website.

Rob O'Keefe, American Electric Power (AEP) presented on data center modeling and associated CMLD data.

The presentation is posted on the WECC website.

Xiaokang Xu, S&C Electric Company (S&C), discussed PJM system stability. The method tests in three-phases. These three phases were developed from studies performed at this time. There needs to be a benchmark for the NERC Phase 3 CMLD.

The presentation is posted on the WECC website.

Lakashmi Sundaresh, EPRI, spoke about the improvement for single-phase air-conditioning (AC) models; specifically, the phaser model. They have two different models: a single-phase: heating, ventilation, and air conditioning (HVAC) model, and a performance and phasor model.

Mr. Hatton presented on the DER\_A model induced oscillation. There are WECC-wide simulations with composite load model and DER\_A displayed. Deepak Rasmussen has a study on IEEE transmissions network in Electromagnetic Modeling Transients (EMT) domain with versions of utility distributions systems.



Andrew Larkins, Sygensys, presented on the fault ride-through converter-based loads. Information Technology Industry Council (ITIC) curves are based on how to develop consumer experience for small loads.

The presentation is posted on the WECC website.

#### 17. Active Transmission System Modeling Update

Pouyan Pourbeik, Power and Energy Analysis Consulting and Education, PLLC (PEACE), presented on the status of high-voltage direct current (HVDC) models. The work on multi-terminal VSC-HVDC and SVSMO4 will continue.

The presentation is posted on the WECC website.

Sam Li, Powertech Labs, Inc., presented on experience sharing composite load model behaviors. These model behaviors compared by Powertech Labs to real-world events. The system total loads dropped, and the simulated event was comparable. The second event was not comparable. Mr. Hatton stated that he will email the PDF on load-based modeling to Mr. Li after today's meeting.

#### 18. Power Plant Modeling

Quincey Wang, British Columbia Hydro, presented on the roadmap of power plant modeling.

Mr. Wang spoke about understanding the GENTPJ model.

The presentation is posted on the WECC website.

Eric See-Toh, Powertech Labs, presented on hydro generation's rehabilitation effects on dynamic modeling. Newer generators are coming into the market with rewinds. The staff is moving toward a plan of action.

The presentation is posted on the WECC website.

#### 19. RRC Risk Process

Tim Reynolds, Manager, Risk Analysis, presented on the Reliability Risk Committee (RRC) risk management process. He is looking for a diverse group of people sharing their ideas on a subject.

The presentation is posted on the WECC website.

# 20. MOD-33 Update

Mr. Tucker updated the group briefly on MOD-33.



#### 21. Program Updates

Jay Senthil, Siemens Energy, Inc. and Powertech Labs (PTL), presented an update on the Power System Simulation for Engineering (PSSE) Program. He discussed current and upcoming releases.

The presentation is posted on the WECC website.

Jamie Weber, Power World, discussed program updates. Power World will be hosting a training at Washington State University.

Jeff Bloemink, Powertech Labs, presented on the latest WECC MVS updates.

#### 22. Public Comment

There were no comments made.

#### 23. Review New Action Items

- Discuss timeline for GENTPJ retirement.
  - o Assigned To: Quincey Wang, British Columbia Hydro and Power Authority
  - o Due Date: September 26, 2023
- Review the model acceptance criteria and make any updates.
  - o Assigned To: MVS
  - o Due Date: September 26, 2023
- Email a survey to MVS members on future meeting dates.
  - Assigned To: Doug Tucker
  - o Due Date: September 26, 2023

# 24. Upcoming Meetings

September 26–28, 2023 ...... Salt Lake City, Utah

#### 25. Adjourn

Mr. Wang adjourned the meeting without objection at 1:17 p.m.



# **Exhibit A: Attendance List**

#### **Members in Attendance**

Jeff Bloemink	Powertech Labs, Inc.
Juan Sanchez-Gasca	GE Energy Consulting Group
Song Wang	
James Weber	
Xiaokang Xu	
Jimmy Zhang	Alberta Electric System Operator
Angel Aquino	
Zachary Beus	Puget Sound Energy, Inc.
Kevin Brooks	Southern California Edison Company
Daniel Cervantes	Los Angeles Department of Water and Power
Ken Che	Public Utility District No. 1 of Snohomish County
Christopher Corral	El Paso Electric Company
Wei Du	
Xiaoyuan Fan	
Roberto Favela	El Paso Electric Company
Jonathon Flores	Los Angeles Department of Water and Power
Chris Gilden	Tri-State Generation and Transmission—Reliability
Bo Gong	Salt River Project
Robert Jones	
Gordon Kawaley	Bonneville Power Administration—Transmission
Lesley Kayser-Sprouse	Hetch Hetchy Water and Power
Seongtae Kim	PacifiCorp
Dmitry Kosterev	Bonneville Power Administration—Transmission
Mitchell Miller	NorthWestern Energy
Saurav Mohapatra	
Shawn Patterson	



Micah Runner	
Amanuel Selassie	Los Angeles Department of Water and Power
Jayapalan (Jay) Senthil	
Jonathan Stahlhut	
Chifong Thomas	
Chad Thomson	
John Undrill	Independent Subject Matter Expert
Maggie Watkins	
Trevor Werho	
Xiaofei (Sophie) Xu	
Steve Yang	Bonneville Power Administration—Transmission
Janice Zewe	Sacramento Municipal Utility District
Members not in Attendance	
Joel Ankeny	PacifiCorp
-	•
Hassan Baklou	San Diego Gas and Electric
	•
Ian Beil	
Ian Beil  Jess Boatwright	San Diego Gas and Electric Portland General Electric Company
Ian Beil  Jess Boatwright  Lakmal Chandrasekara	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang  Fangfang Du	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District Public Utility District No. 1 of Snohomish County
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang  Fangfang Du  Chris Effiong	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District Public Utility District No. 1 of Snohomish County PacifiCorp
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang  Fangfang Du  Chris Effiong  Carlos FloresLopez	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District Public Utility District No. 1 of Snohomish County PacifiCorp Western Area Power Administration
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang  Fangfang Du  Chris Effiong  Carlos FloresLopez  Joseph Gillette	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District Public Utility District No. 1 of Snohomish County PacifiCorp Western Area Power Administration U.S. Army Corps of Engineers
Ian Beil  Jess Boatwright  Lakmal Chandrasekara  Tuan Dang  Fangfang Du  Chris Effiong  Carlos FloresLopez  Joseph Gillette  Aaron Hancock	San Diego Gas and Electric  Portland General Electric Company  NorthWestern Energy  Turlock Irrigation District  Public Utility District No. 1 of Snohomish County  PacifiCorp  Western Area Power Administration  U.S. Army Corps of Engineers  Utility System Efficiencies, Inc.
Ian Beil	San Diego Gas and Electric  Portland General Electric Company  NorthWestern Energy  Turlock Irrigation District  Public Utility District No. 1 of Snohomish County  PacifiCorp  Western Area Power Administration  U.S. Army Corps of Engineers  Utility System Efficiencies, Inc.  Tucson Electric Power
Ian Beil	San Diego Gas and Electric Portland General Electric Company NorthWestern Energy Turlock Irrigation District Public Utility District No. 1 of Snohomish County PacifiCorp Western Area Power Administration U.S. Army Corps of Engineers Utility System Efficiencies, Inc. Tucson Electric Power  U.S. Bureau of Reclamation



Milad Kahrobaee	
James Keller	Western Area Power Administration - Rocky Mountain Region
Slaven Kincic	Pacific Northwest National Laboratory
May Le	Public Utility District No. 2 of Grant County
Jonathan Lesage	
Hongtao Ma	North American Electric Reliability Corporation
Ron Markham	Pacific Gas and Electric Company
Parag Mitra	Electric Power Research Institute
Amir Mohammednur	Southern California Edison Company
Avinash Narava	
Erik Olson	Puget Sound Energy, Inc.
Mark Pigman	Tacoma Power
Pouyan Pourbeik	Power and Energy, Analysis, Consulting and Education, PLLC
Nathan Powell	
Sergey Pustovit	Bonneville Power Administration
Ryan Quint	North American Electric Reliability Corporation
Ramu Ramanathan	
Deepak Ramasubramanian	Electric Power Research Institute
Daniel Ramirez	Energy Strategies
Alistair Rennie	Salt River Project
Benjamin Rodriguez	El Paso Electric Company
Tracy Rolstad	Public Utility District No. 2 of Grant County
David Roop	
Karim Shaarbafi	Alberta Electric System Operator
Hari Singh	Public Service Company of Colorado (Xcel Energy)
Alejandro Solis	El Paso Electric Company
Spencer Tacke	Auriga Corporation
Khanh Thai	Tacoma Power



Jade Thiemsuwan	Sempra Renewables Services, Inc.
Patrick Truong	Sacramento Municipal Utility District
Andres Valdepena Delgado	Idaho Power Company
Jianhui Wang	Southern Methodist University
Jeffery Watkins	NV Energy
Scott Wilson	Avista Corporation
George Zhou	
Songzhe Zhu	GridBright, Inc.
Others in Attendance	
Vahid Asgharian	
Kyler Cordeiro	
Bryan Friesen	British Columbia Hydro and Power Authority
Robert Jackson	Burns and McDonnell (1898 & Co.)
Xi Lin	
Doug Tucker	WECC
Zhibo Wang	
Bajarang L Agrawal	Arizona Public Service Company
Viktor Aleschenko	
Steven Barnes	
Jessica Benitez	Los Angeles Department of Water and Power
Mehdi Daryabak	
Ziming Dong	
Donna Enriquez-AlHakeem	El Paso Electric Company
Alexander Fabian	
Tony Faris	Bonneville Power Administration
Christopher Fuchs	California Independent System Operator
Allan GianMarco	
Sai Gopal Vennelaganti	Tesla



Nick Haggerty	Bonneville Power Administration
Ryan Harrison	
Ma Hontao	
Eric Hy	Los Angeles Department of Water and Power
Christian Jegues	
Brandon Johnson	
Yuriey Kanely	
Prashant Kansal	Tesla
Benjamin Khorramdel	
Ki Kin	
Sundarest Lakshmi	EPRI
Andrew Larkins	Sygensys
Bernie Lesieutre	
Sam Lin	British Columbia Hydro and Power Authority
Shanna M. Love	Salt River Project
Chaudhary Malati	Public Service Company of New Mexico
Stony Martin	SERC Reliability Corporation
Caro-Gar Martin	
Joe Mercer	Bonneville Power Administration
Emily Moore	Puget Sound Energy, Inc.
Kiran Nandigam	
Mohammed Osman	North American Electric Reliability Corporation
Amro Quedan	Electric Reliability Power of Texas
Matthew Reali	TransCo Energy, LLC
Tim Reynolds	WECC
Rostani	
Mohapatau Saurav	
Eric See-Toh	



Amy Shi	
Marie Smith	WECC
Ahmed Soliman	
Chakraborty Tamojit	Mitsubishi Electric Power Products, Inc.
Will Tootle	Southwest Power Pool
Ashhat Tullegen	Tesla Energy
Oguz Ustundag	
Jerry Vang	Mitsubishi Electric Power Products, Inc.
Quincey Wang	British Columbia Hydro and Power Authority
Lin Xi	
Michael Xia	
Yuguong Xiao	British Columbia Hydro and Power Authority
Xuguang Xiao	British Columbia Hydro and Power Authority
Michael Yao	British Columbia Hydro and Power Authority
Quing Zhang	
Jinhe Zhou	
Chuanjiang (Chelsea) Zhu	
Qu Zhu	
Qing Zhu	
Scott Zuloaga	Electric Reliability Power of Texas

